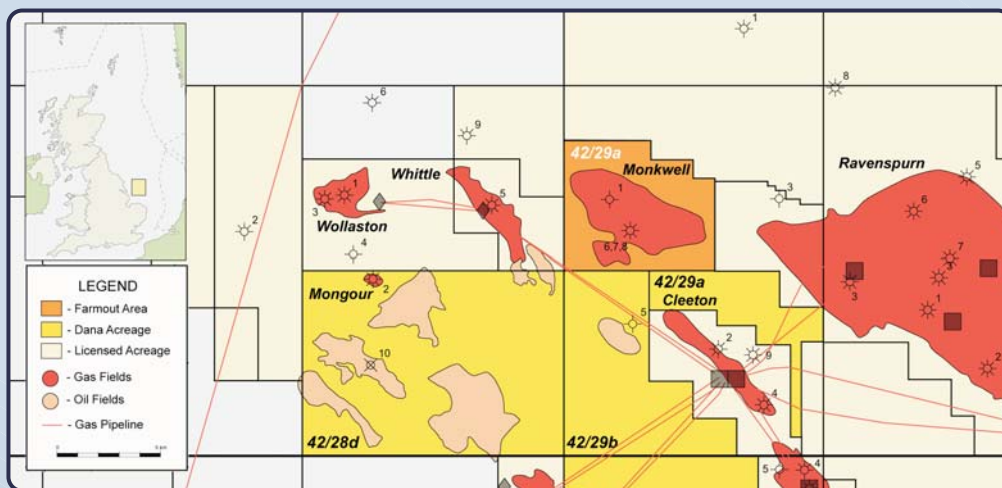




Monkwell Gas Accumulation

Opportunity Overview

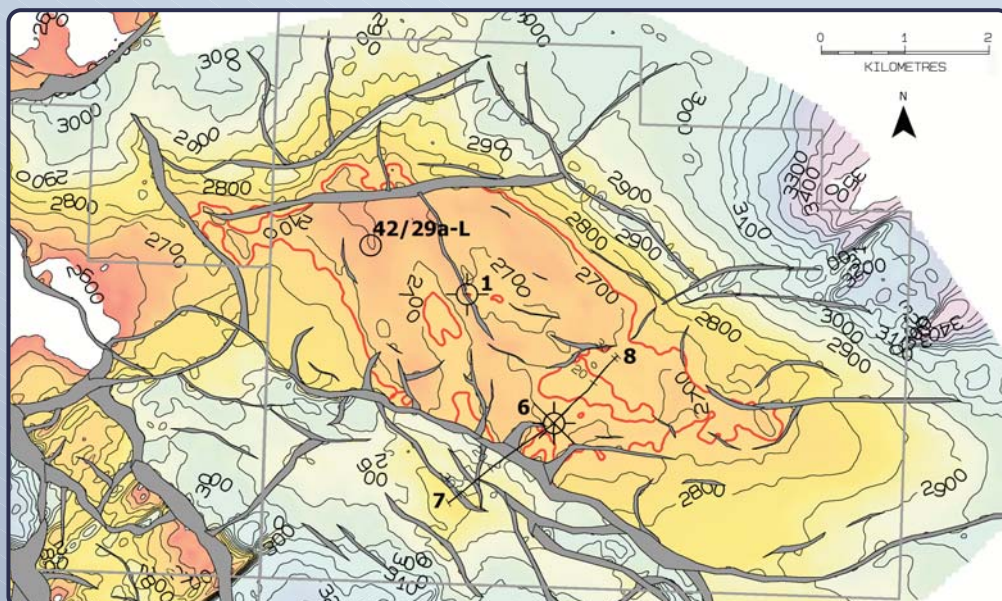
- ✦ 20% equity available in Southern North Sea gas appraisal and development opportunity
- ✦ 58bcf one well development with upside to three wells and 120bcf
- ✦ 12km subsea tieback to BP Cleeton production hub
- ✦ Appraisal/producer well spudding 2010
- ✦ Strong project economics, benefits from new UKCS small fields allowance scheme
- ✦ Modest up-front development costs and near-term positive cash flow
- ✦ Farmin opportunities on satellite tie-back opportunities on adjacent Dana operated acreage



Location

UK Southern North Sea, Block 42/29a (Monkwell Sub-area). Licence P001.

Cleeton production hub 12km; Ravenspurn South (600bcf) 12km; Ravenspurn North (930bcf) 18 km; Whittle (c. 100 bcf) 5km. Nearest landfall 45km. Gas export via 57km long 36" pipeline from Cleeton to BP Dimlington terminal



If you are interested in pursuing this opportunity further please contact Colin Percival on

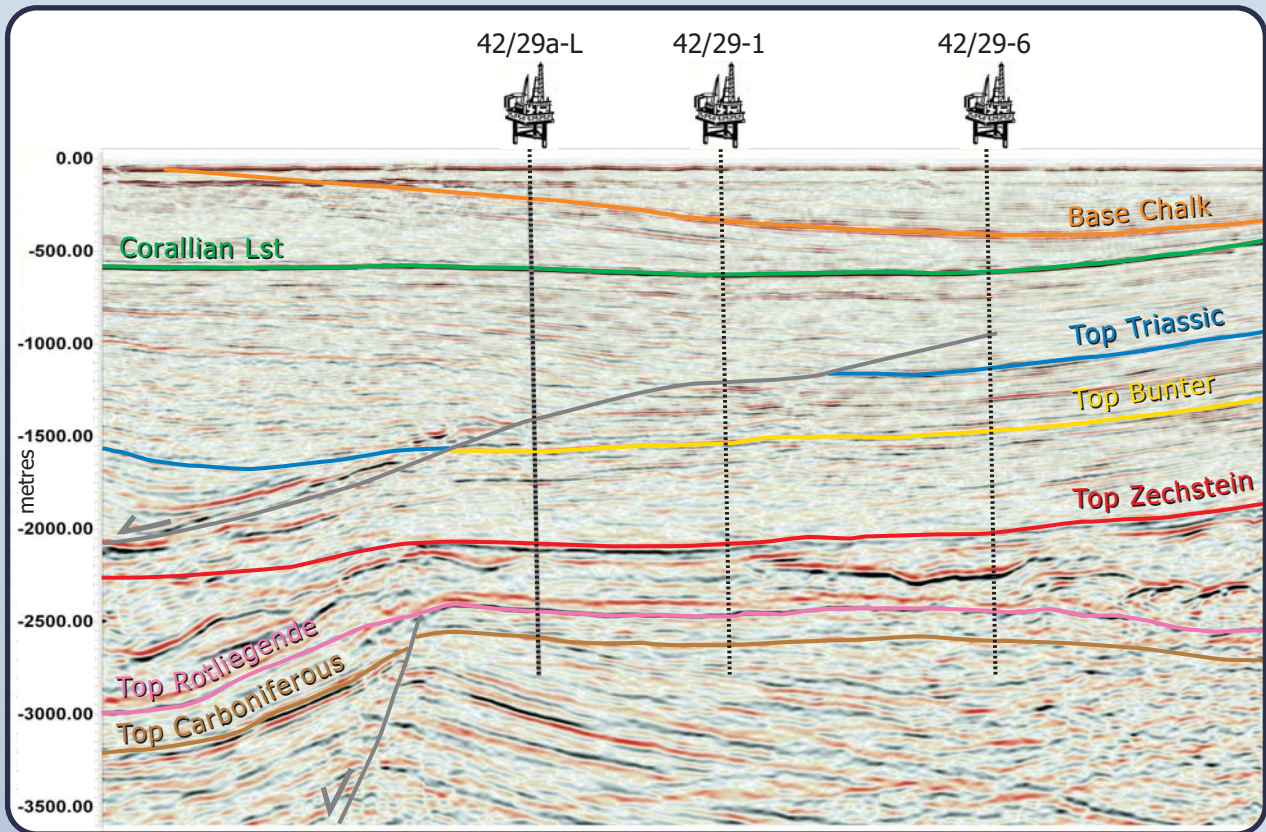
Tel: +44 (0) 1224 652 429 Mob: +44 (0) 7709 330 143 Email: colin.percival@dana-petroleum.com



History

42/29-1, the first well on the Monkwell structure, established a water-up-to in the Lower Permian Lemna Sandstone reservoir of -2723m TVDSS in 1968. In 1989 BP discovered the main Monkwell field with 42/29-6 which encountered an unusual stacked pay situation in the reservoir with an upper FWL of -2717m TVDSS. The well was drill stem tested and flowed at 27mmscf/d for a four day extended test period. The field was appraised by 42/29-8 in 1990 which proved the reservoir gas bearing on the eastern side of the structure. 42/29-7 tested a satellite structure to the main field in 1990 and tested 24mmscf/d indicating at least 8bcf of additional reserves in this Monkwell Southwest satellite.

Dana purchased Monkwell from BP in 2005. It merged and PreSDM reprocessed a sub-regional 3D seismic dataset covering Monkwell. The new depth image revealed that the bulk of the Monkwell gas reserves and upside lie in the northwest of the structure and not the southeast which received the bulk of attention under the previous mapping



Future Plans

An appraisal well to be suspended for future use as a producer will be drilled in 2010 to access the northwestern gas reserves. Cleeton host modification concept studies are complete and Dana and BP have an agreed transportation tariff of 25p/mscf. The cost of the one well tieback project is estimated at £60mm including the cost of drilling, completing and suspending the well. First gas target is 2011

Economics & Terms

The Monkwell project delivers strong economics. It benefits from the newly introduced UK small fields allowance scheme which allows up to £75 million expenditure to be offset against supplementary CT over the field life. Monkwell offers near term production with relatively modest up front capital investment and short payback. Dana is offering up to 20% equity to reduce its development capital exposure

If you are interested in pursuing this opportunity further please contact Colin Percival on

Tel: +44 (0) 1224 652 429 Mob: +44 (0) 7709 330 143 Email: colin.percival@dana-petroleum.com